



# Overview of cogeneration technology and application

**Cogeneration Week**

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**Melia Hotel, Hanoi**

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# Cogeneration or Combined Heat and Power (CHP)

- Sequential generation of **two different forms of useful energy** using a **single primary energy source**
- **Most usual:**
  - electrical (or mechanical)
  - thermal: **heating** or **cooling**



# Benefits of Cogeneration

- **Lower primary energy consumption**
- **Reduced energy bills**
- **No transmission and distribution losses**
- **Less burden on national government for power generation**
- **Less environmental pollution**



## Efficiency Comparison between Cogeneration and Separate Production of Electricity and Heat

Separate Production of Electricity and Heat	
<p>Fuel 100 → <b>Power Plant</b> → Electricity 36</p> <p>Fuel 100 → <b>Boiler</b> → Heat 80</p>	<p>Total efficiency:</p> $\eta = \frac{36 + 80}{200} = 0.58$
Cogeneration	
<p>Fuel 100 → <b>Cogeneration System</b> → Electricity 30</p> <p>Heat 55</p>	<p>Total efficiency:</p> $\eta = \frac{30 + 55}{100} = 0.85$

(Numbers below arrows represent units of energy in typical values)

Source: The European Educational Tool on Cogeneration, 2nd ed., December 2001



# Ideal Conditions for Cogeneration

- **Reliable power requirement**
- **Utilisation of higher thermal energy ( $\text{kW}_{\text{th}}$ ) than electricity ( $\text{kW}_{\text{e}}$ )**
- **Quite stable load patterns of thermal energy and electricity**
- **Long operating hours**
- **High price of grid electricity or inaccessibility to grid**



## Typical Cogeneration Performance Parameters

Prime Mover in Cogeneration Package	Nominal Range (Electrical)	Efficiencies %	
		Electrical Conversion	Overall Cogeneration
Steam Turbines	10 – 100 MW	17 – 34	Up to 80*
Smaller Gas Turbines	800 – 10,000 kW	24 – 31	74 – 81
Larger Gas Turbines	10 – 20 MW	26 – 31	78 – 81
Smaller Reciprocating Gas Engines	10 – 500 kW	20 – 32	74 – 82
Larger Reciprocating Gas Engines	500 – 3,000 kW	26 – 36	76 – 86

NOTE: Adapted from *Cogeneration Handbook* California Energy Commission, 1982

\* taken from *Cogeneration Guide* Cogen Europe





# Typical Cogeneration Applications

- **Industrial cogeneration**

wood and agro-industries, food processing, pharmaceutical, pulp and paper, oil refinery, textile industry, steel industry, cement industry, glass industry, ceramic industry

- **Residential/commercial/institutional cogeneration**

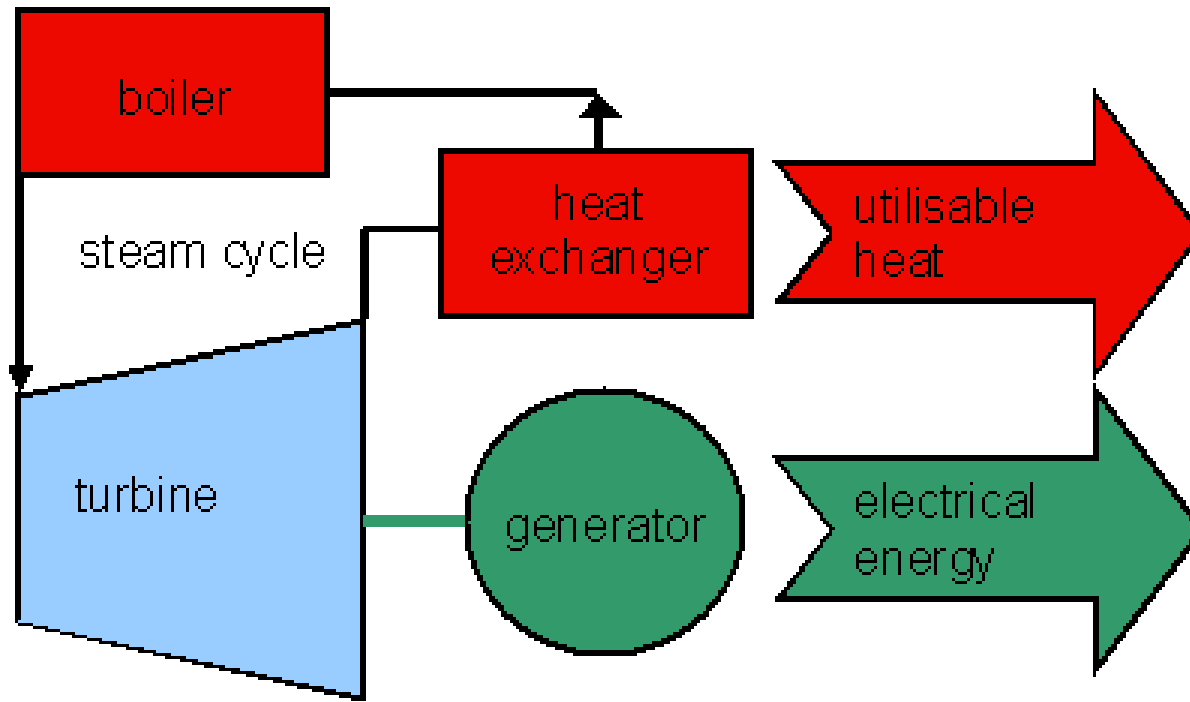
hospitals, schools & universities, hotels, houses & apartments, stores & supermarkets, office buildings



# Steam Turbine Cogeneration

# Steam Turbine Cogeneration

## Principle





# Steam Turbine Cogeneration

## Application

**Appropriate for sites where**

- **Electrical base load is over 250 kW<sub>e</sub>**
- **High pressure process steam is required**
- **Cheap, low-premium fuel is available**
- **High grade process waste heat is available**
- **Existing boiler plant is in need of replacement**



# Steam Turbine Cogeneration

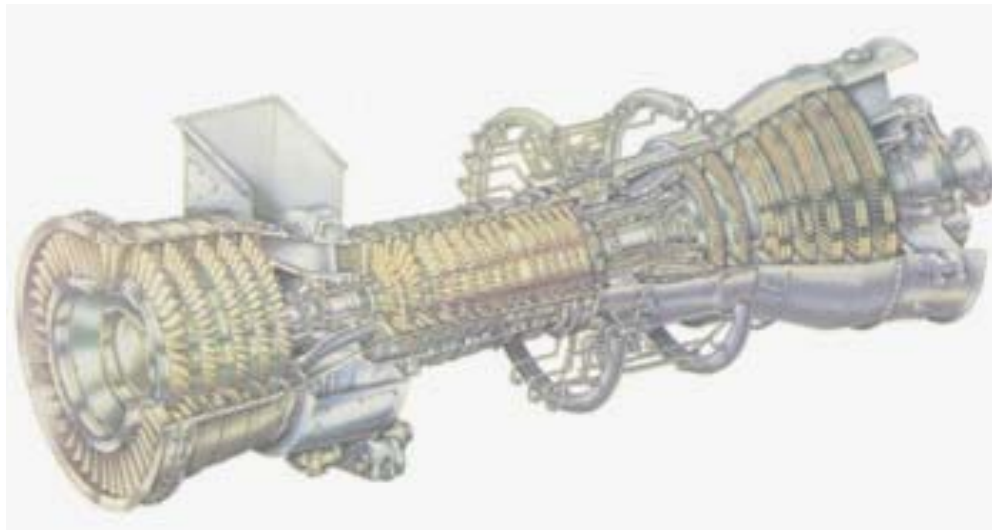
## Advantages

- **Versatility of fuel**
- **Well-established technology**
- **Flexibility in the size of plants**

## Disadvantages

- **Low electrical plant efficiency**
- **Low part load performance**
- **High operating cost**

# Gas Turbine Cogeneration





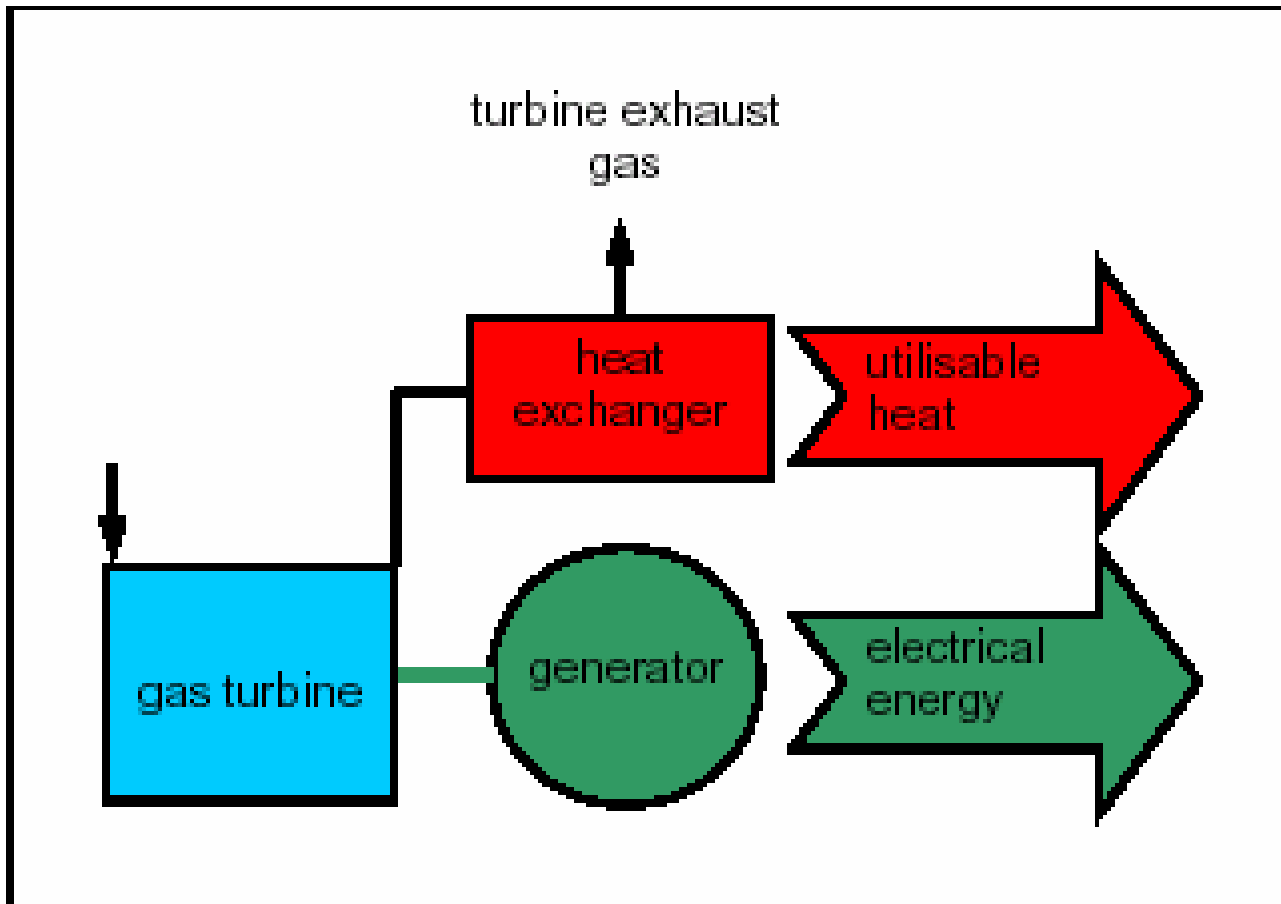
# Gas Turbine Cogeneration

## Basics

- **Fuel is burnt in a pressurised combustion chamber using combustion air supplied by a compressor**
- **Conversion of mechanical energy (turbine) into electrical energy with the help of the generator.**
- **Utilisation of gases escaping from the turbine for heat supply.**

# Gas Turbine Cogeneration

## Principle





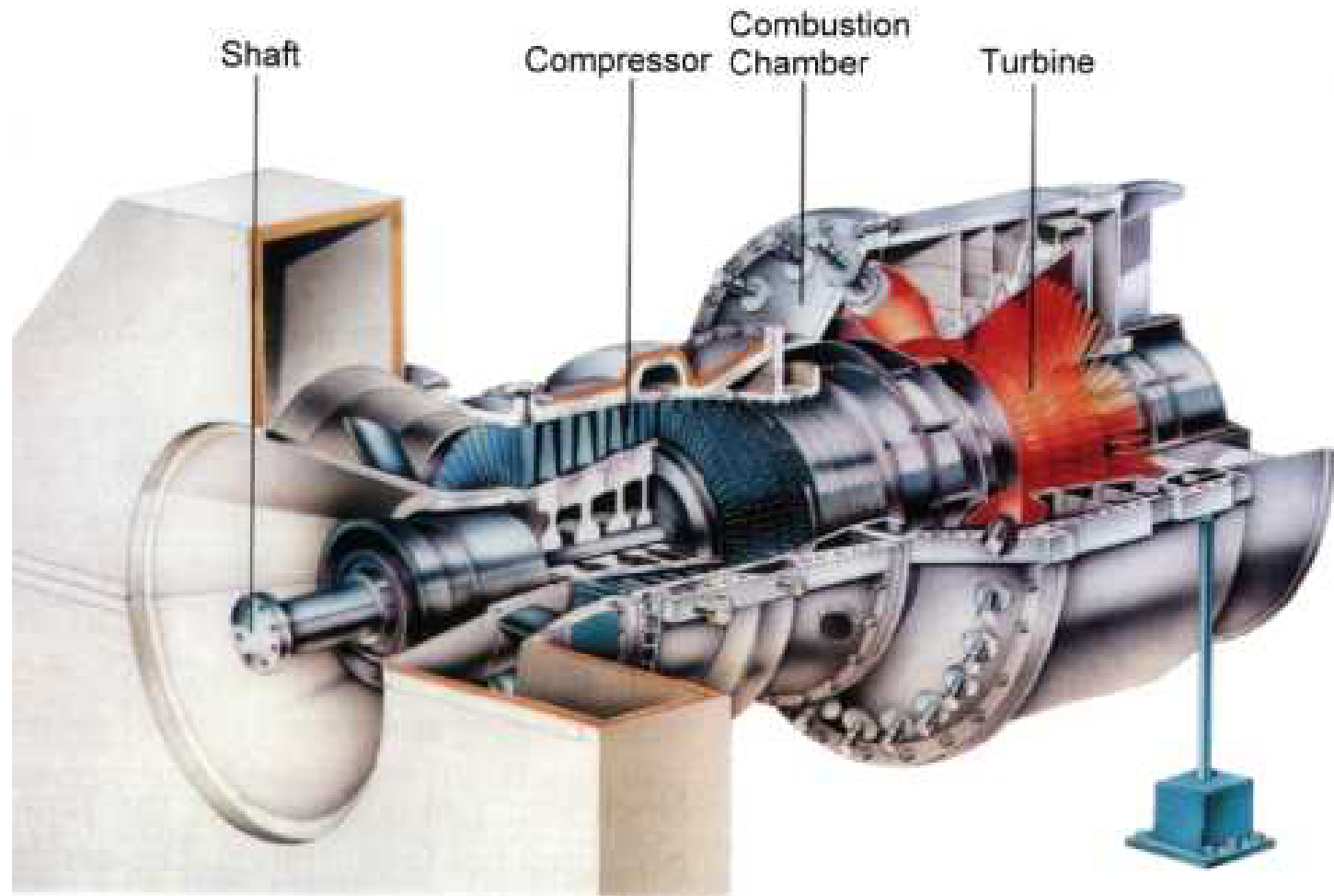
# Gas Turbine Cogeneration

## Application

### Suitable if

- Power demand is continuous and **over 1 MW<sub>e</sub>**
- Natural gas is available (though not a limiting factor)
- There is high demand for medium/high pressure steam or hot water, particularly at temperature higher than 140 °C

# Section Through of a Gas Turbine of Higher Output





# Gas Turbine – Cogeneration

## Advantages

- High reliability
- Wide fuel range capability, gas, petroleum, light oil
- Relatively low investment cost per kW electrical output
- Low emission

## Disadvantages

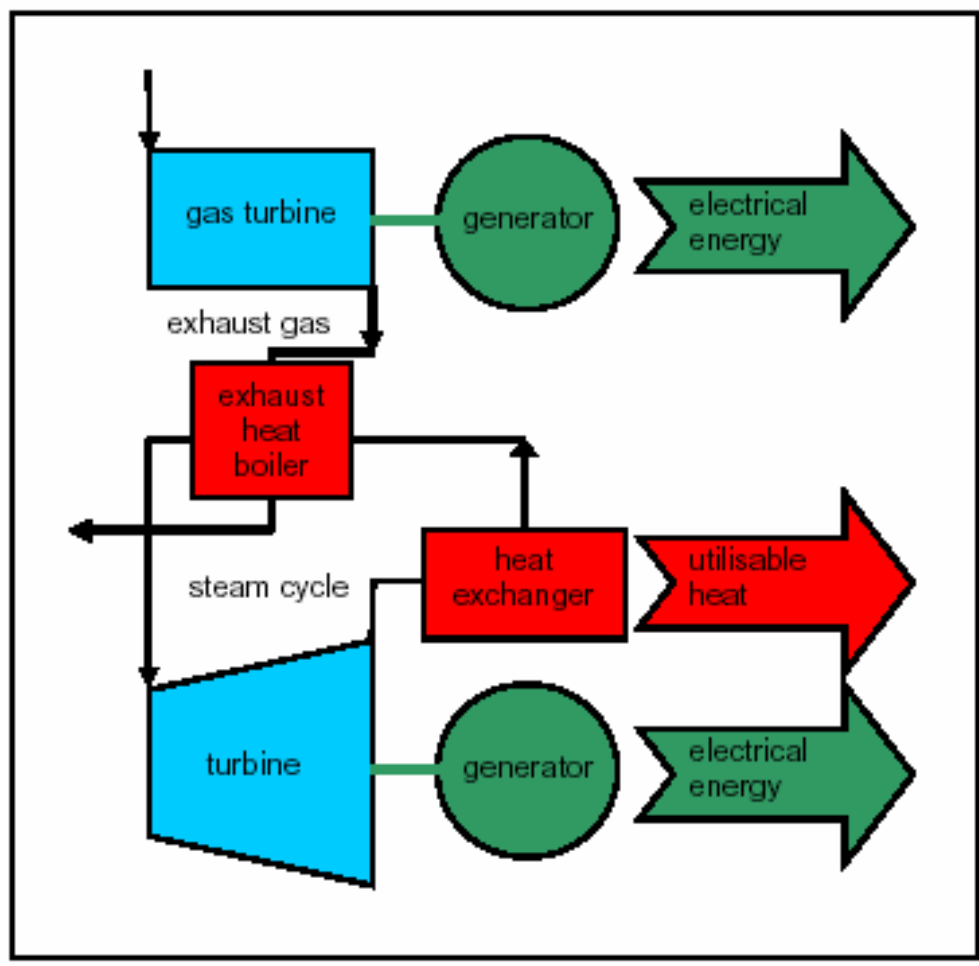
- Poor efficiency at low loading (but can operate continuously at low loads)
- High maintenance cost
- High fuel cost



# Combined Cycle Cogeneration

# Combined Steam-and-Gas Cycle Cogeneration

## Principle





# Combined Steam-and-Gas Cycle Cogeneration

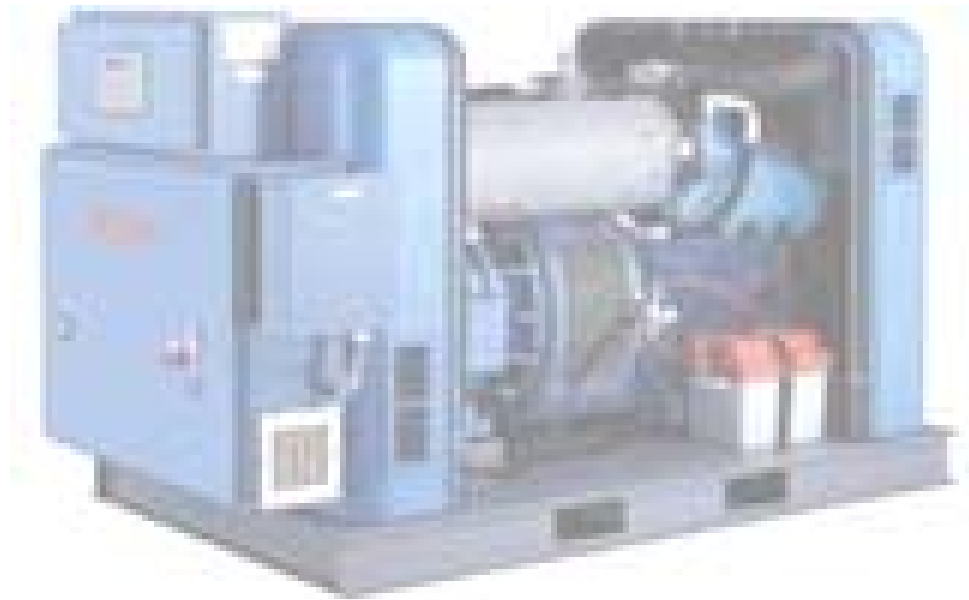
## Advantages

- High electrical efficiency

## Disadvantages

- Only suitable for high electrical output
- High operating cost

# Gas Engine Cogeneration





# Gas Engine Cogeneration

## Application

**Suitable for sites where**

- **Power or processes are cyclical or not continuous**
- **Low pressure steam or medium or low temperature hot water are required**
- **Low heat to power demand ratio**



# Gas Engine Cogeneration

## Main types

1. **Compression-ignition (diesel) engines [100 kW<sub>e</sub> to 20 MW<sub>e</sub>]**
2. **Spark-ignition engines [3 kW<sub>e</sub> to 10 MW<sub>e</sub>]**



# Gas Engine Cogeneration

## Advantages

- High power efficiency over a wide load range
- Relatively low investment cost per kW<sub>e</sub> electrical output
- Multi-fuel capability
- Low exhaust emission

## Disadvantages

- High levels of low frequency noise
- High maintenance cost



**For more information,  
please visit COGEN 3 Web Site at:-  
<http://www.cogen3.net>**